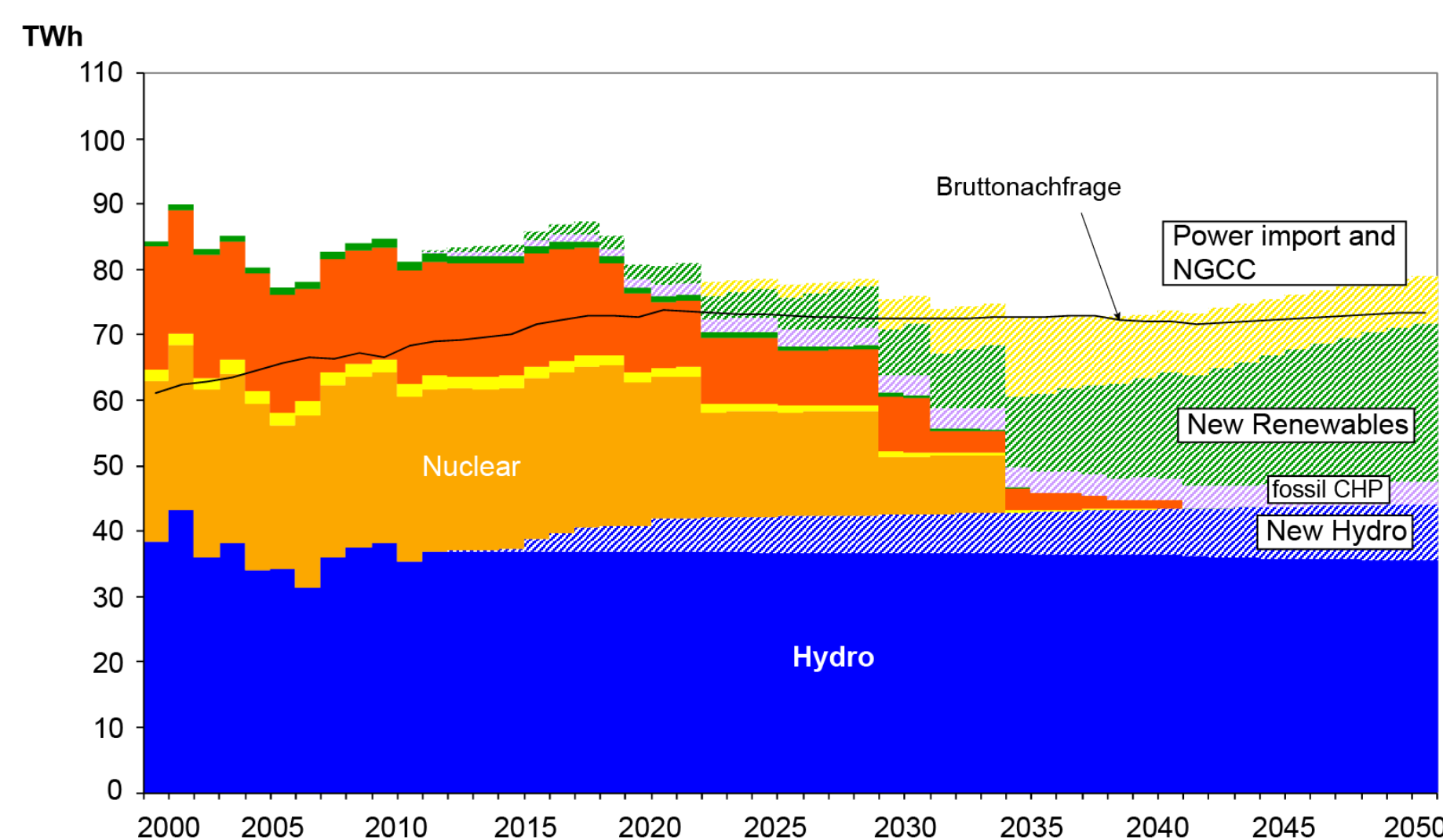


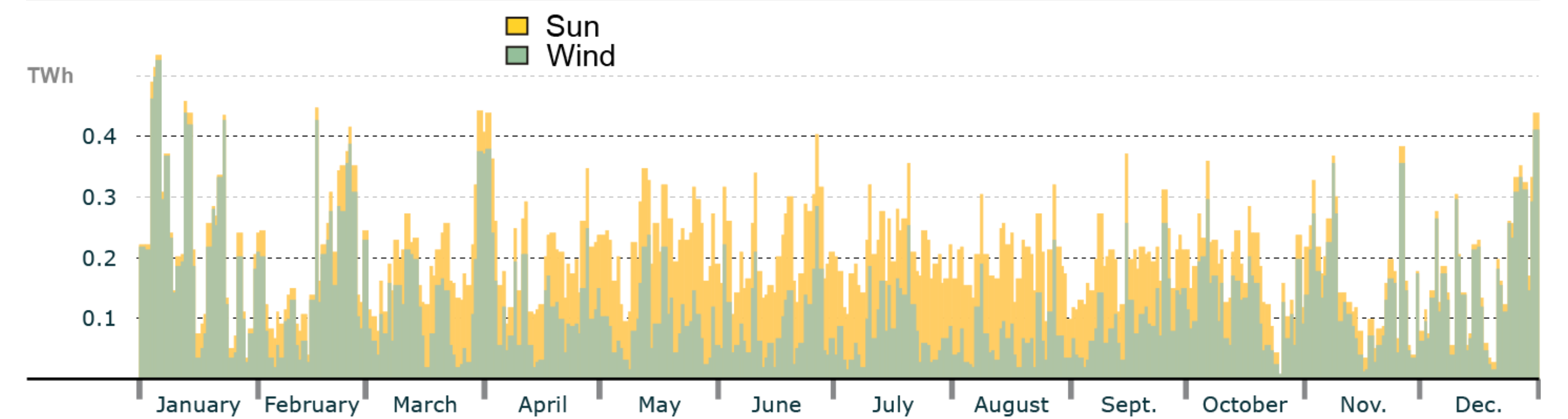
Overview

Swiss energy strategy 2050



Needs to implement the "Energy Strategy 2050":
 → Stabilization of electricity demand thanks to improved efficiency and reduced energy consumptions, particularly in buildings
 → Increase of the renewable-based electricity production

Daily electricity from renewables



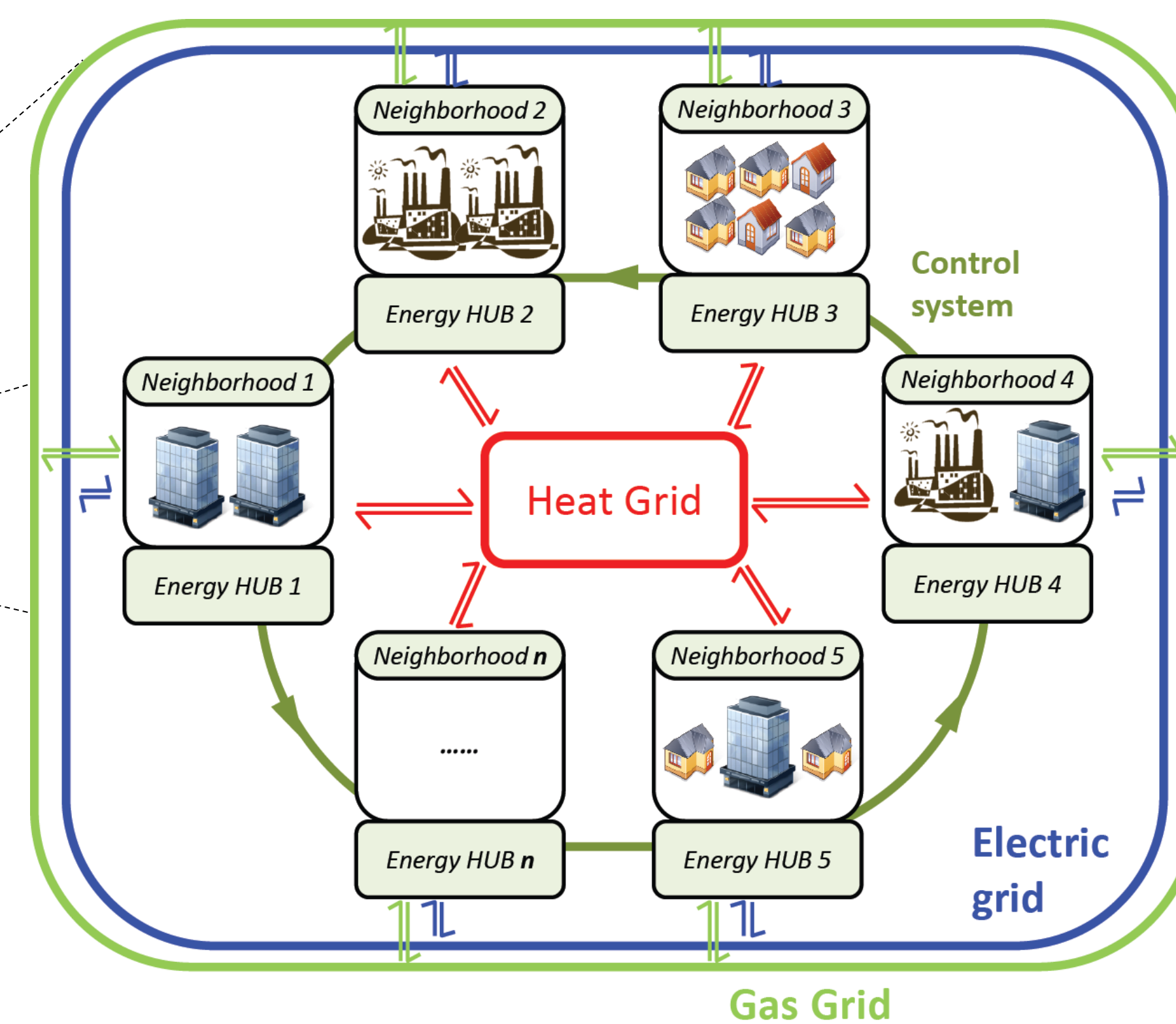
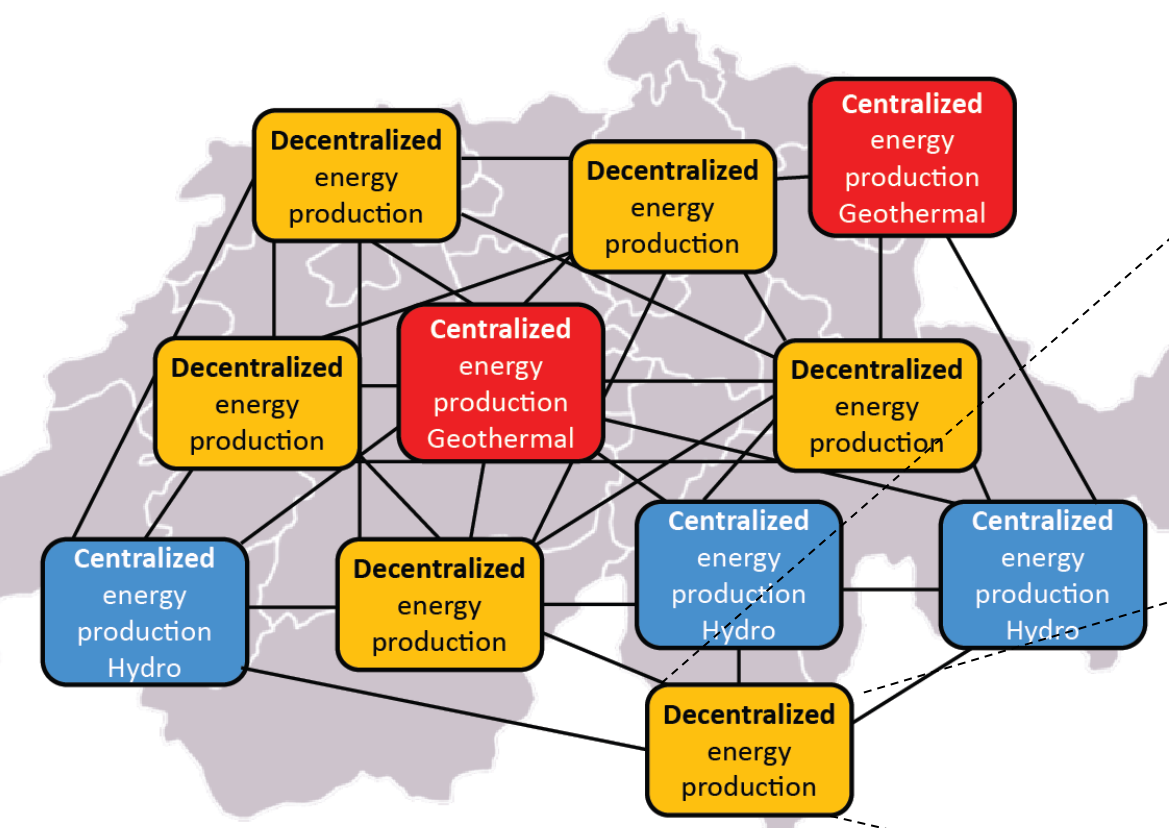
Challenges:

- Transient nature of both loads and renewable energy generation
- System stability and daily/seasonal load balance
- Electricity price competitiveness

Integration of renewables in decentralized systems in Switzerland at neighborhood scale

Renewables integrated with gas-based decentralized power production and storage are a promising solution:

- Balancing excess power production with energy storage
- Efficiently co-generating electricity and heat thus reducing CO₂ emissions
- Easing the transition toward larger use of biogas
- Limiting the cost increase by combining complementary production and demand
- Enhancing social acceptance of the energy turnaround through minimization of the plant footprint.



Partners

- Alstom Power
- Amstein+Walthert
- Zurich City
- EWZ
- VSG

Project goal

The project will provide a comprehensive simulation approach for decentralized power production which tackles at the same time technical, economic and social issues. An optimization methodology will be developed and guidelines for deployment of DPP provided.

Synergies

- Tight collaboration with NRP70 AFEM project
- IMES results as guidelines for ReMaP ETHZ flagship project
- **SCCER**: efficiency, energy storage and electricity supply

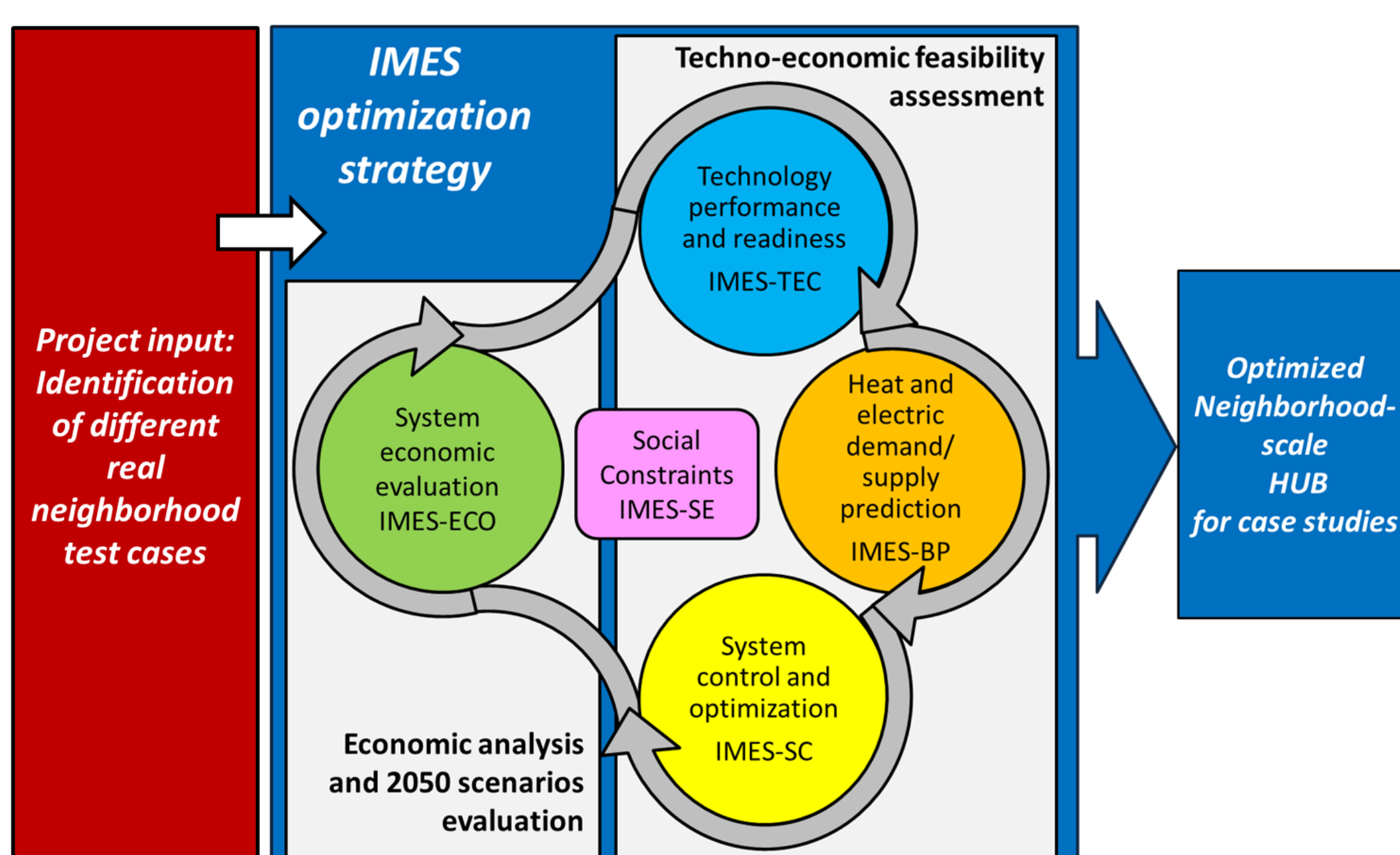
Subprojects

IMES BP Building: Demand, renewable potential and technology integration Team leader + deputy: K. Orehounig, J. Carmeliet	IMES TEC Technology: Technical assessment and performance prediction Team leader + deputy: M. Mazzotti, R. Abhari	IMES SC Grid: Integration and system control Team leader + deputy: T. Demiray, R. Smith	IMES ECO Economy: Economic and market evaluation Team leader + deputy: V. Hoffman, B. Girod	IMES SE Social: Acceptability and social issues Team leader + deputy: R. Seidl, P. Krütli
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IMES Umbrella
Team leader + deputy: M. Mazzotti, J. Carmeliet
 Energy Science Center
 C. Schaffner

Preliminary test cases

- Zurich Altstetten
- Zerne
- Solothurn
- Zurich Uniquarter
- Zurich Empa

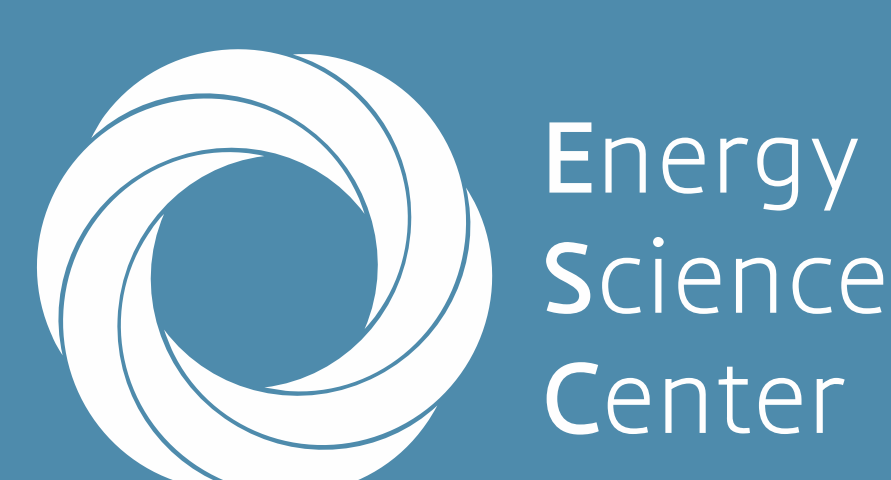


Energy Turnaround

- IMES will set up a **unique research collaborative project**: all main issues tackled at the same time; renewables, micro-cogeneration and power-to-gas will be investigated in detail with a **holistic tool**.
- IMES will clearly determine the role of distributed energy generation in forthcoming years for energy production in Switzerland.
- IMES will actively involve important industrial players facilitating the deployment of decentralized power production in Switzerland.
- Decision and policy makers will be helped in finding solutions for market designs and support schemes for RES while maintaining a limited energy cost and a high grid reliability.
- **Swiss community** will know the costs and the social issues linked to decentralized power production.
- IMES will serve as a **seed project** for further research initiatives.

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